



INDIAN INSTITUTE OF SCIENCE

Water Resources Systems: **Modeling Techniques and Analysis**

Lecture - 25

Course Instructor : Prof. P. P. MUJUMDAR

Department of Civil Engg., IISc.

Summary of the previous lecture

- Multi-reservoir operation

$$\text{Max} \quad \sum_{i=1}^3 \sum_{t=1}^T \left[B_t^1 R_t^i + B_t^2 (K_i - S_t^i) + B_t^3 S_t^i \right]$$

$$\text{s.t.} \quad S_{t+1}^i = S_t^i + Q_t^i - E_t^i - R_t^i - O_t^i \quad \forall t, i=1, 2$$

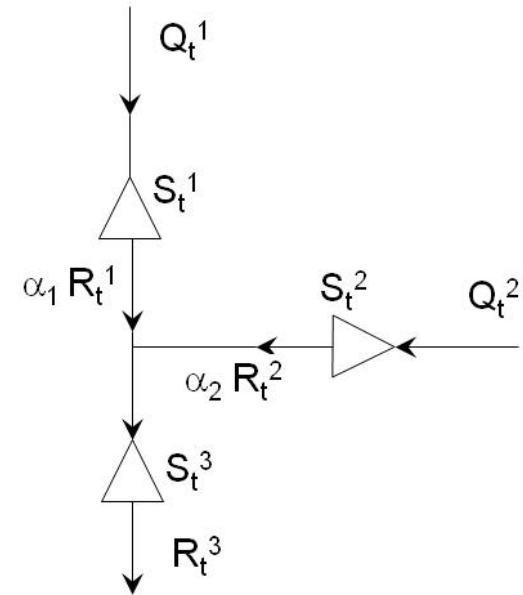
$$S_{t+1}^i = S_t^i + Q_t^i + \alpha_1 R_t^1 + \alpha_2 R_t^2 - E_t^i - R_t^i - O_t^i \quad \forall t, i=3$$

$$S_t^i \leq K_i \quad i=1, 2, 3; \quad \forall t$$

$$K_i - S_t^i \geq F_{\min}^i \quad i=1, 2, 3; \quad \forall t \in \text{Flood season}$$

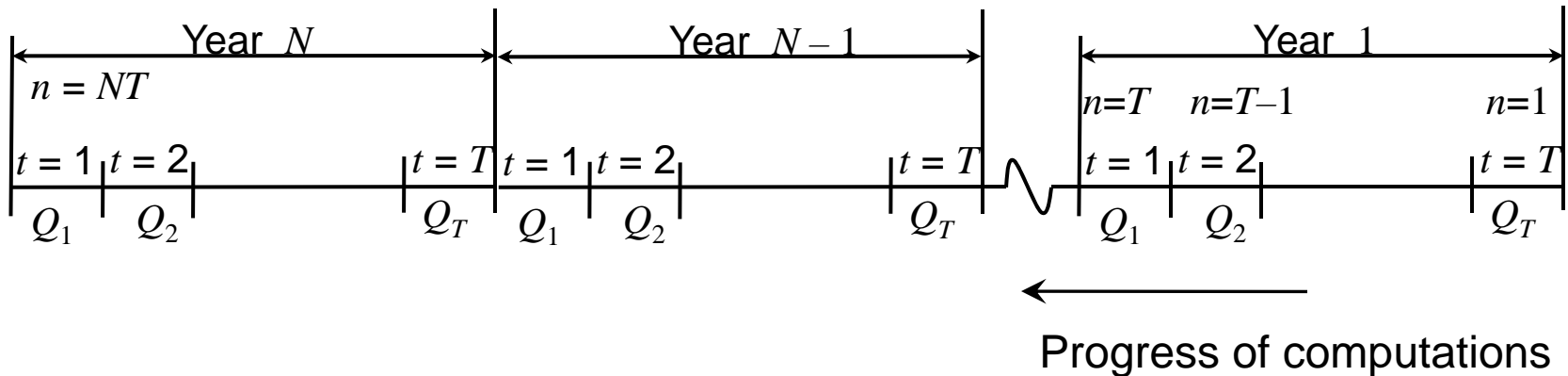
$$R_t^i \leq R_{\max}^i ; R_t^i \geq 0 ; S_t^i \geq 0 \quad \forall t$$

$$S_{T+1}^i = S_1^i$$



- Stationary Policy Using DP

Stationary Policy Using DP



- State variable storage at the beginning of the time period t , S_t
- Computations start at some distant year in the future in the last time period.
- The computations are carried out until the solution reaches a steady state.

Stationary Policy Using DP

- The steady state is reached at stage n , when the annual net return given by

$$\left[f_t^{n+T}(S_t) - f_t^n(S_t) \right]$$

No. of time periods
State @ time t

converges to a constant value, for all S_t , where $f_t^n(S_t)$ is the accumulated net return up to stage n .

Stationary Policy Using DP

- The general recursive equation is

$$f_t^n(S_t) = \max \left[B_t(R_t, S_t) + f_{t+1}^{n-1}(S_t + Q_t - R_t) \right]$$

$$0 \leq R_t \leq S_t + Q_t$$

$$S_t + Q_t - R_t \leq K$$

Accumulated
system performance
measure up to
the previous
stage

where $B_t(S_t, R_t)$ is the OF value in period t for specified storage, S_t , at the beginning of the period t , and R_t , the release during period t .

K is the known reservoir capacity and

Q_t is the inflow during period t .

Example – 1

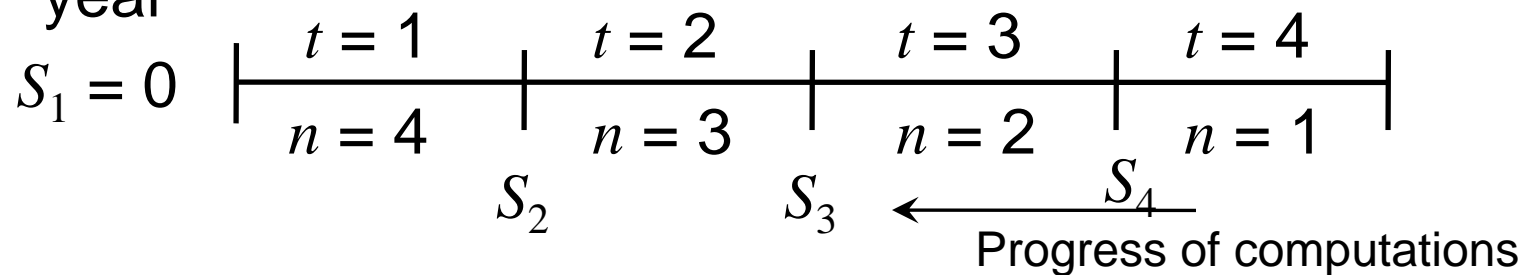
Inflows during four seasons to a reservoir with storage capacity of 4 units are 2, 1, 3 and 2 units resp.

Release from the reservoir during the season results in the following benefits which are same for all the four seasons.

Release	Benefits
0	-100
1	250
2	320
3	480
4	520
5	520
6	410
7	120

Example – 1 (Contd.)

- Refer to Lectures 16 and 17 of this course where the problem is solved over a time horizon of one year



Stage 1:

$$Q_4 = 2 \quad t = 4 \quad \text{and} \quad n = 1$$

$$f_4^1(S_4) = \text{Max} [B_4(R_4)]$$

$$0 \leq R_4 \leq (S_4 + Q_4)$$

$$S_4 + Q_4 - R_4 \leq 4$$

Stage 2:

$$Q_3 = 3 \quad t = 3 \quad \text{and} \quad n = 2$$

$$f_3^2(S_3) = \text{Max} [B_3(R_3) + f_4^1(S_3 + Q_3 - R_3)]$$

$$0 \leq R_3 \leq (S_3 + Q_3)$$

$$S_3 + Q_3 - R_3 \leq 4$$

For example, Stage-2 calculations

$$Q_3 = 3 \quad t = 3 \quad \text{and} \quad n = 2$$

S_3	R_3	$B_3(R_3)$	$S_3 + Q_3 - R_3$	$f_4^1(S_3 + Q_3 - R_3)$	$B_3(R_3) + f_4^1(S_3 + Q_3 - R_3)$	$f_3^2(S_3)$	R_3^*
2	1	250	4	520	770	1000	3, 4
	2	320	3	520	840		
	3	480	2	520	1000		
	4	520	1	480	1000		
	5	520	0	320	840		
3	2	320	4	520	840	1040	4
	3	480	3	520	1000		
	4	520	2	520	1040		
	5	520	1	480	1000		
	6	410	0	320	730		
4	3	480	4	520	1000	1040	4, 5
	4	520	3	520	1040		
	5	520	2	520	1040		
	6	410	1	480	890		
	7	120	0	320	440		

Refer to Lectures 16 and 17 of this course

Example – 1 (Contd.)

Year 1

$n = 1$	$t = 4$	$Q_t = 2$
S_4	$f_4^1(S_4)$	R_4^*
0	320	2
1	480	3
2	520	4
3	520	4, 5
4	520	4, 5

$n = 2$	$t = 3$	$Q_t = 3$
S_3	$f_3^2(S_3)$	R_3^*
0	800	2, 3
1	960	3
2	1000	3, 4
3	1040	4
4	1040	4, 5

Year 1

$n = 3$	$t = 2$	$Q_t = 1$
S_2	$f_2^3(S_2)$	R_2^*
0	1050	1
1	1210	1
2	1280	2, 3
3	1440	3
4	1480	3, 4

$n = 4$	$t = 1$	$Q_t = 2$
S_1	$f_1^4(S_1)$	R_1^*
0	1460	1
1	1530	1, 2, 3
2	1690	1, 2
3	1760	2, 3
4	1920	3

Example – 1 (Contd.)

Year 2

$n = 5$	$t = 4$	$Q_t = 2$
S_4	$f_4^5(S_4)$	R_4^*
0	1780	1, 2
1	1940	1, 3
2	2010	1, 2, 3
3	2170	1, 3
4	2240	2, 3

$n = 6$	$t = 3$	$Q_t = 3$
S_3	$f_3^6(S_3)$	R_3^*
0	2260	1, 2, 3
1	2420	1, 3
2	2490	1, 2, 3
3	2560	2, 3
4	2720	3

Year 2

$n = 7$	$t = 2$	$Q_t = 1$
S_2	$f_2^7(S_2)$	R_2^*
0	2510	1
1	2670	2
2	2740	1, 2, 3
3	2900	3
4	2970	1, 3

$n = 8$	$t = 1$	$Q_t = 2$
S_1	$f_1^8(S_1)$	R_1^*
0	2920	1
1	2990	1, 2, 3
2	3150	1, 3
3	3220	1, 2
4	3380	3

Example – 1 (Contd.)

Year 5

$n = 17$	$t = 4$	$Q_t = 2$
S_4	$f_4^{17}(S_4)$	R_4^*
0	6160	1, 2
1	6320	1, 3
2	6390	1, 2, 3
3	6550	1, 3
4	6620	2, 3

$n = 19$	$t = 2$	$Q_t = 1$
S_2	$f_2^{19}(S_2)$	R_2^*
0	6890	1
1	7050	1
2	7120	1, 2, 3
3	7280	1, 3
4	7350	1, 2, 3

$n = 18$	$t = 3$	$Q_t = 3$
S_3	$f_3^{18}(S_3)$	R_3^*
0	6640	1, 2, 3
1	6800	1, 3
2	6870	1, 2, 3
3	7030	3
4	7100	3

$n = 20$	$t = 1$	$Q_t = 2$
S_1	$f_1^{20}(S_1)$	R_1^*
0	7300	1
1	7370	1, 2, 3
2	7530	1, 3
3	7600	1, 2
4	7760	3

Example – 1 (Contd.)

Check for steady state:

n = 15 **t = 2** $Q_t = 1$

S_2	$f_2^{15}(S_2)$	R_2^*
0	5430	1
1 ✓	5590	1
2 ✓	5660	1, 2, 3
3	5820	1, 3
4	5890	1, 2, 3

n = 16 **t = 1** $Q_t = 2$

S_1	$f_1^{16}(S_1)$	R_1^*
0	5840	1
1 ✓	5910	1, 2, 3
2	6070	1, 3
3	6140	1, 2
4	6300	3

n = 19 **t = 2** $Q_t = 1$

S_2	$f_2^{19}(S_2)$	R_2^*
0	6890	1
1 ✓	7050	1
2 ✓	7120	1, 2, 3
3	7280	1, 3
4	7350	1, 2, 3

n = 20 **t = 1** $Q_t = 2$

S_1	$f_1^{20}(S_1)$	R_1^*
0	7300	1
1 ✓	7370	1, 2, 3
2	7530	1, 3
3	7600	1, 2
4	7760	3

Handwritten calculations and annotations:

- 7050 - 5590 = 1460
- 7120 - 5660 = 1460
- 7370 - 5910 = 1460
- 7280 - 5820 = 1460
- 7350 - 5890 = 1460
- 7270 - 5910 = 1460

Red arrows indicate that the difference between the function value and the previous state value is constant at 1460 for all states where the function value is greater than the previous state value.

Example – 1 (Contd.)

Check for steady state:

$$\left[f_t^{n+T}(S_t) - f_t^n(S_t) \right]$$

For example, $n = 15$, $n+T = 15+4 = 19$, $t = 2$

$$\left[f_2^{19}(S_t) - f_2^{15}(S_t) \right] = 7050 - 5590 = 1460$$

For $S_t = 1$

$$\left[f_2^{19}(S_t) - f_2^{15}(S_t) \right] = 7280 - 5820 = 1460$$

For $S_t = 3$

Verify that this condition for steady state is satisfied for all time periods, t , and for all states, S_t .

HYDROPOWER GENERATION

Hydropower Generation

- The kinetic energy produced by 1 m³ of water falling through a distance of 1 m is

$$\begin{aligned}\rho gH &= 1000 \times 9.81 \times 1 \\ &= 9810 \text{ N} - \text{m}\end{aligned}$$

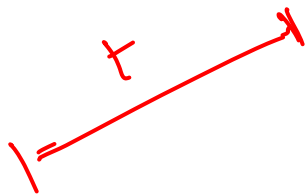
ρ is density of water (1000 kg/ m³)

g is acceleration due to gravity (9.81 m/s²)

H is the height from which the water falls in m

Hydropower Generation

- The energy generated per second is called as power (9810 watts).
- A discharge of $1 \text{ m}^3/\text{sec}$ produces a power of 9810 watts at a head of 1 m.
- An average flow of $q_t \text{ m}^3/\text{sec}$, falling through a height of $H_t \text{ m}$ continuously in a period t will yield power of $9810 q_t H_t$ watts (or $9.81 q_t H_t$ kilowatts).
- General unit for power is kilowatt-hour



$$9.81 q_t \times H_t \text{ m}^3/\text{sec} \cdot \text{Mm}^3$$

Hydropower Generation

$$kWH_t = \frac{9.81 \times 10^6 \times R_t \times H_t}{3600}$$
$$= 2725 R_t H_t$$

M³

R_t is total flow in Mm^3 in period t and H_t is the head in m

- The equation assumes 100% conversion of energy.

$$kWH_t = 2725 R_t H_t \eta$$

typically 0.8

η is overall efficiency

Hydropower Generation

- Firm power: The amount of power that can be generated with certainty without interruption at site.
- The corresponding energy is Firm energy.
- Firm power can be produced with 100% reliability all the time.
- Secondary power: The power that can be generated more than 50% of time.
- Run-of-the-river power plants are those which produce power by using water directly without any requirements for water storage.
For example, a natural drop in the channel.

Hydropower Generation

- The head available is nearly constant throughout the year and hence flow rate determines the generated power.
- Firm power corresponds to the minimum flow at that site.
- Major power plants accompany a storage reservoir.
- The head, flow and storage are all interdependent.
- For obtaining firm energy at a reservoir, the flows must be routed through the reservoir, simulating the energy production from period to period.

Hydropower Generation

- For example, a river with a minimum monthly flow of 20 Mm³ has a drop of 50 m at a site along the river. Consider the efficiency as 75%

Firm energy produced at that site is

$$\begin{aligned}kWH_t &= 2725 R_t H_t \eta \\ &= 2725 \times 20 \times 50 \times 0.75 \\ &= 2043750 \text{ } kWH \\ &= 2.044 \text{ } GWH \text{ (giga watt hour)}\end{aligned}$$